PROPERTY/WELL TRANSFER OR ACQUISTION

CHEVRON U.S.A INC.—C5660

TO
CHEVRONTEXACO EXPL. & PROD., CO.—C5680
EFFECTIVE AUGUST 22, 2002

CHEVRONTEXACO EXPL. & PROD., CO.—C5680
TO
CHEVRON U.S.A INC.—C5640
EFFECTIVE JULY 11, 2005

RESOURCES AGENCY OF CALIFORNI. DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or County Newhall

District 2

Former Owner:

FORM (86

Standard Oil Co. of California

Date May 5, 1977

Description of Property Sections 1 & 2, T. 3N., R. 17W., S.B.B. & M.

List of Wells ALL WELLS

Date of Transfer January 1, 1977

New Owner:

Chevron U.S.A. Inc.

Address:

P. O. Box 7643.

San Francisco, CA 94120

Telephone No.

415-434-7700

Type of Organization Corporation

Reported by:

Standard Oil Co.

Confirmed by:

Chevron U.S.A. Inc.

New Operator New Status PA

Request Designation of Agent

, Old Operator New Status Ab

Remarks: NAME CHANGE ONLY

Y

	INITIALS	DATE	Deputy Supervisor
Form 121			
New Well Cards			
Well Records			LEGEND
Electric Logs			PA—Producing Active
Production Reports			NPA-Non Potential Active
Map and Book			PI—Potential Inactive
Form 148			NPI-Non Potential Inactive
Notice to be cancelled			Ab—Abandoned or No More Wells
Bond status			



STANDARD OIL COMPANY OF GALLECRIES, JUL 9 1963 WESTERN OPERATIONS INC.

P. O. BOX 605 • LA HABRA • CALIFORNIAGENESS, CAL

PRODUCING DEPARTMENT SOUTHERN DIVISION J. T. CROOKER MANAGER M. W. MORRIS ASSISTANT MANAGER P. O. Box 1309, Oxnard, California July 8, 1963

Division of Oil & Gas 803 North La Brea Avenue Inglewood, California

Attn: Mr. John Zuberh

Gentlemen:

Please change well designation for all Standard
Oil Company wells on California Star Oil property,
Pico Canyon (Newhall Field), Section 2, T 3N,
R 17W, S.B.B. & M. from C.S.O.W. to C.S.O.

This confirms telephone conversation Garrett-Bailey of July 2, 1963.

Very truly yours,

T. CROOKER

Manager

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FIELD Newhall

WELL NO.1

B77 SBB&M

PROPERTY C.S.O.W. (Originally known as Pico #1).

LOCATION DEPOXIMATELY 760'S. & 1510'W.from S.W. corner of ELEV.1917 SECTION AND CORRECT RECORD OF ALL WORK DONE ON THIS WELL

COMMENCED: RIGGING UP COMPLETED: RIGGING UP

COMMENCED DRILLING AUGUST 28, 1875.

COMPLETED DRILLING September, 1875.

рерти 755 ft.

TUBING PRESS.

PLUGGED TO

DATE OF INITIAL PRODUCTION

PRODUCTION (DAILY AVERAGE 1ST 30 DAYS)

Reference BBL. WATER: GALS. GASOLINE PER M. CUBIC FEET

GAS PRODUCTION (DAILY AVERAGE 1ST 30 DAYS)

CASINGHEAD PRESS.

FLOW NIPPLE

BBL. OIL:

繼報到班

CASING RECORD

M. CU. FT

				CASINO			The same of the sa	MAKE OF
SIZE OF CASING	LENGTH OF CASING	DEPTH LANDED	CEMENTED (Depth if thru perf)	WEIGHT PER FOOT	THREADS PER INCH	MAKE OF CASING	SEAMLESS OR LAPWELDED	SHOE
7-5/8" 5-5/8" 5" 4-1/4"	100° 460° 260° 75°	100° 460° 670° 735°	**				Lapusla Muzzle	
		1						

CEMENTING OR OTHER SHUT OFF RECORD

	CEMENTING OR OTHER STILL								
ī	SIZE OF	DEPTH		NO. SACKS	NO. SACKS	KIND OF CEMENT	METHOD	TIME SET	RESULT OF TEST
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PERFORATION RECORD

			PERF	ORATION	RECORD	
SIZE OF CASING	FROM	то	SIZE OF HOLES OR SLOTS	NUMBER OF ROWS	SPACING (INCHES)	HOW PERFORATED
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			The same of the sa			

PLUG:

KIND

BOTTOM SIZE

TOP AT

ADAPTER:

FIND

CABLE TOOLS: FROM

SET AT

ROTARY TOOLS: FROM

TO

SIDETRACKED PIPE AND LOST TOOL RECORD

NO RECORD.

DRILLERS NAMES ON LAST SHEET

DATE

May 22, 1950.

WELL COMPLETION REPORT-PRO. 18-2

- REDRILLING

BEEPENING

ABANDONING

FIELD 🛚	EWHALL
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(Originally

PROPERTY C.S.O.W. Pico No.1)

WELL NO. 1

STANDARD OIL COMPANY OF CALIFORNIAS B T. 3 NR. 17 W/B&M

FOLLOWING IS COMPLETE AND CORRECT RECORD OF ALL WORK DONE ON THE WELL SINCE THE PREVIOUS RECORD DATED

TOTAL DEPTH

COMMENCED WORK

May 26, 1913 COMPLETED WORK

REDRILLED FROM DEEPENED FROM

то

TO

PLUGGED FROM

TO

ROTARY TOOLS: FROM

FEET

CABLE TOOLS: FROM

TO

FEET

PURPOSE OF WORK Abandonment

PRODUCTION

	1	The second secon		Į
	BBL. OIL	BBL. WATER	GRAVITY	°A. P. 1.
30 DAY AVERAGE PRIOR OR LAST AVAILABLE		BBL. WATER	GRAVITY	°A. P. I.
30 DAY AVERAGE AFTER	BBL. OIL			

CASING RECORD AFTER REDRIVING ADEERENING ABANDONING

SIZE OF CASING	LENGTH OF CASING	DEPTH	CEMENTED (DEPTHIFTHRUPERF)	WEIGHT	THREADS PER INCH	MAKE OF CASING	SEAMLESS OR LAPWELDED	MAKE OF SHOE
All ca	sing l	oft in	hole on	abandons	ent -			
M	o reco	rd of	vork don					

CEMENTING OR OTHER SHUT OFF RECORD

			C	EMEN	IING O	K OTHER S			
[SIZE OF CASING	DEPTH LANDED	DEPTH CEMENTED	NO. SACKS USED	NO. SACKS	KIND OF CEMENT	METHOD	TIME SET DAYS	RESULT OF TEST
1	CASING								
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PERFORATION RECORD

			LELL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
SIZE OF CASING	FROM	то	SIZE OF HOLES OR SLOTS	NUMBER OF ROWS	SPACING (INCHES)	HOW PERFORATED
V. Laboratorio		,				

PLUG:

KIND

LENGTH

TOP AT

ADAPTER:

KIND

SIZE

SET AT

statements to file of data

SIDETRACKED PIPE AND LOST TOOL RECORD

DRILLERS NAMES ON LAST SHEET

DATE October 22, 1930

(Gopied from record in San Francisco office) H.S.

WELL COMPLETION REPORT-18-4 LOG AND HISTORY

WELL N	o. ¹		PROPEI	COG AND THE		Standard Oil of California.	COMPANY
1	0 55 00 20 70	55 100 120 170 200 735	55 45 20 50 30 535	Shale - showing OII Sand and shale. Send. Shale and sand. Best sand. Sand and shale.	L at	30°.	

...RIMARKS...

Well was drilled to 120 ft. with spring-pole rig. At 30 ft. produced about two bbls. per day by sand pumping. This oil was in shale, At 120 ft. pumped 10 to 12 bbls. per day. In 1877 got an engine and deepened well to 600 ft. At 175 ft. it pumped 30 bbls. per day. In 1882 deepened again to 755 ft. but without any benefit. The best sand-rock was at 170 ft.

Data by C.A. Mentry.

Well originally known as Pico 1.

COPIED FROM RECORDS OF CALIFORNIA STAR OIL WORKS CO.

J. H. REINHARD.

JHR: MW

May 32, 1950.

STATE OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

REPORT ON PROPOSED CHANGE OF WELL DESIGNATION

830 No.	cth La Brea Avenue California 90302
Mr. J. T. Crocker P. O. Box 1309 Ownerd, California Agent for STANDARD OIL COMPANY OF CALIFORNIA DEAR SIR: Your request dated July 8, 1963	Corrections Made as Follows: Form 114 115 115 121 1148 Carda Production Reports Confident (Reports Field Maps 150 Mp Book 7-10-63 Mp Book 7-10-63 Trelative to change in designation of
well(s) in Sec. 2, T. 3 M., R. 17 M., S.B. & M.	Nowhall field,
and in accordance with Section 3203, Public Resources Code "* * * The number or designation by which a	reading in part as follows:
been known, and the number or designation spe filed as required by Section 3203, shall not be ch a written consent of the Supervisor."	anged without first obtaining
the proposed change in designation is hereby authorized as fo	ollows:
Old Designation	New Designation
"C. S. O. W." 1 to "C. S. O. W." 20, inclusive "C. S. O. W." 20-A to "C. S. O. W." 32, inclusive "C. S. O. W." 101 "C. S. O. W." 102 "C. S. O. W." 103	"G. S. O." 1 to "C. S. O." 20, inclusive "G. S. O." 20-A to "G. S. O." 32, inclusive "G. S. O." 101 "G. S. O." 102 "G. S. O." 103
	· Service

JLZ:eb

CC- Mr. E. R. Murray-Aaron

Prod. Dept.

Conservation Committee Division Engineer, Company

State Oil and Gas Supervisor

E. R. MURRAY-AARON

Deputy Supervisor