PROPERTY/WELL TRANSFER OR ACQUISTION

CHEVRON U.S.A. INC. -C5650

TO

CHEVRONTEXACO EXPL. & PROD., CO. – C5680
TRANSFER EFFECTIVE AUGUST 22, 2002

CHEVRONTEXACO EXPL. & PROD., CO. - C5680

TO

CHEVRON U.S.A. INC. – C5640
TRANSFER EFFECTIVE JULY 11, 2005

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or County Newhall

District

Former Owner:

Standard Oil Co. of California

Date May 5, 1977

Description of Property Sections 1 & 2, T. 3N., R. 17W., S.B.B. & M.

List of Wells ALL WELLS

Date of Transfer January 1, 1977

New Owner:

Chevron U.S.A. Inc.

Address:

P. O. Box 7643

San Francisco, CA 94120

Telephone No.

415-434-7700

Type of Organization Corporation

Reported by:

Standard Oil Co.

Confirmed by:

Chevron U.S.A. Inc.

New Operator New Status PA

Request Designation of Agent

, Old Operator New Status

Remarks: NAME CHANGE ONLY

ľ

	INITIALS	DATE	Janua I III
Form 121			Deputy Supervisor
New Well Cards			The state of the s
Well Records			LEGEND
Electric Logs			PA-Producing Active
Production Reports			NPA—Non Potential Active
Map and Book			PI-Potential Inactive
Form 148			NPI-Non Potential Inactive
Notice to be cancelled			Ab-Abandoned or No More Wells
Bond status			

Fill this blank in with typewriter. Write on one side of paper only

STATE MINING BUREAU RECEIVEL

work Order

CALIFORNIA STATE MINING BUREAU

FERRY BUILDING, SAN FRANCISCO

LOG OF OIL OR GAS WELL

LOS ANGELES OFFICE

FIELD					_ Company _	11 in 78 17 197 (011_C(n)	****	
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					Signe	d. J.O.	Blas	be	
Date_		_ 1 G01		paragramma managramma		Title			
	200000 2000	N. M. S. M. VARIA	and the state of t				(Pi	resident, Secretary	or Agent)
		The s	summary on	this page is for	r the origina	L condition of	the well		
				OIL	Sands				
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2d sar	nd from		to		5th sand	from		to	
3d sar	nd from		to		. 6th sand 1	rom		to	
		***	1	Important	WATER SANI	os			
1st sar	nd from		to		. 3d sand i	rom		to	
2d sar	nd from		to	:	4th sand	rom		to	
				CASING	RECORD				
f Casing	Where Landed	Where Cut	Weight Per Foot	Threads Per Inch	Kind of Shoe	Make of Casing	· Yes	Cemented No	Number of Sacks
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5/5 5/a	4301								
/	740170*	of this e		dod on bott	Čiito				
			Сем	ENTING OR OTH	ER SHUT-OFF	RECORD		· ·	
ıg, Size	Sacks	Time Set	Method			st and Result (Give wa	ter level and bail	ing results)	
	-No redor						· .		
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				Plugs an	D ADAPTERS		. 7.		
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rom	To	Size of H		Number of Rows	1	Per Foot		Machine—Shop	
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ft.	, ft.								
ft.	ft.							Call to Labor the Market Control of Call Annual Control of Call Annu	

Thirty days after completion well produced_____barrels of oil per day.

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CALIFORNIA STATE MINING BUREAU

HISTORY OF OIL OR GAS WELL

Field\$	F4-12		COMPANY	11-4020000
Township		Range	Section	Number of well
			Signed J.C.	Blake
				(President, Secretary or Agent)
Datelwzu	1.4.1221		Title	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well give its size and location. If the well has been dynamited give date, size, position, and number of shots. If plugs or bridges were put in to test for water state kind of material used, position, and results of pumping or bailing.

Sell was drilled to 140° in 1875, deepened to 525° in 1977 and to 630° in 1882. Surface water encountered at 50°, No cil below 525° Well was pumping about 1/2 Wels cil per day in 1890 and her decreased to less than 1 bol. per week at present.

'RNIA STATE MINING B

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

		فأراهل أسفيها ليستال ويليفي بالأراب		19 18 18 A	No. P	C
		Los Angoles		Cal	_A;x:1.1	192_
ir. W. R. Regna						
<u> </u>		CaL				
Agent for		<u>) </u>	Comp	any		
DEAR SIR: Your proposal to	M	Well No, Section	пТ.型	R 	_,	в. & М.,
and the control of th		Oil FieldLOB_ANE				
as been examined in conjunction	on with records	filed in this office.				
		s and the proposal are as fe	ollows:			
	620° c 270° c a moducin	f 7-5/6" cesing f 5-5/6" " f 6" cesing. lands g less than 1 bbls salwage and no we	of oil per	wet in	the present t ron this woll	1
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Recommendation:			ll w this i	ole vith	hoavy mid an	d abande
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c. c. C. C. Gestor V. M. Brom

State Oil and Gas Supervisor

Denuty

Form 111. 6176 9-20 4M

ΞAU RNIA STATE MINING BU DEPARTMENT OF PETROLEUM AND GAS CALII

Report on Proposed Operations

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1994		los Angles	Cal	Laron 22.	192 🏝
Mr in the state of the st					
Whiteler	Cal.				
Agent for		Com	pany		
DEAR SIR:	e v				
Your proposal toabandon	Well No	, Section	No.R27;	s. Sala-	в. & М.,
Liordall	Oil Field	Los Anjeles	County, date	dRod	192_3
has been examined in conjunction with rec	ords filed in this offic	ē.			
Present conditions as shown by the re-	ecords and the propos	al are as follows:			
			entra de la filipa. Coloradores		
The notice gives the pr	*enemb comitate	m of the well on	Collows		ويكمون المنافقة
"Total depth 850"					
Gasing Record: 60)' of 7•6/8" or)' of 5•6/6" "	olv;			
) of 50 casim	. landed no 700*			
start all les avil	wing loge that	il bbls of all pa	r veole at p	rosent time.	
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Recommendation:				en e	
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The proposal is approve manner as to plug off	nd providing w	i and damangeley 10 aott og bilde bil	a paugeau at 50°.		a monta ta
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		R. E. CO			
		State	Oil and Gas Sup	grvisor	
		P. 17	1) Afre	untin	Deputy

California State Mining Bureau

Department of Petroleum and Gas

SMB GCG WY

WY FILE

Whittier, Cal. February 8, 1912

037-13002

Notice of Intention to Abandon Well

RECEIVED
FEB 1 2 1921

This notice must be given at least fifteen days before work is to begin

LOS ANGELES OFFICE

Mr._I._V.Augur.____

Deputy State Oil and Gas Supervisor

Los Angeles. Cal.

DEAR SIR:

In compliance with Section 16, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to abandon well number 2 Section 2 T. 3 N Commencing work on the 14th day of February 19121.

The present condition of the well is as follows: Total depth 850°

Casing record: 60° of 7-5/8" casing
620° of 5-5/8"

170° of 5" casing. landed at 740°

This well is producing less than I bbls of oil per week at present time. There is no casing to salvage and no water to be excluded in this well. The proposed work is as follows:

To fill up this hole with mud and abandon.

Respectfully yours,

Appro	oved _{kef}	Not al	me or yar	Jon	y
Maps	Model	Cross Section	Cards	For 114	121
			1	1	

Standard Oil Company

(Name of Company or Operator)

By JOBlake

1000-4-30

COMPLETION REPORT-NEW WEL

PRO. 18-1

THE SAME

STANDARD OT. COMPANY OF MATTE

FIELD	Nowhall	L	- 50	- Administration (C.)		E AMERICA	and the same	VE V	Madat dadi e	Ng MgMs. U	COMPANY
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SIZE OF CASING	FROM	70		R SLOTS			SPACING (INCHES)			HOW PERFORATE	:D
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SIDETRACKED PIPE AND LOST TOOL RECORD

воттом

CABLE TOOLS: FROM

SIZE

No record.

TO

DRILLERS NAMES ON LAST SHEET

KIND

FIND

PLUG:

ADAPTER:

ROTARY TOOLS: FROM

DATE May 84, 1980.

STANDARD	OIL OO. OF CALIF.
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... COMPLETION REPORT—NEW WELL—PRO. 18-1

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WELL COMPLETION REPORT—18-4 LOG AND HISTORY

WELL NO.	PROPERTY	0.8.0.W.	STANDARD	OIL GO.	OF	CALIF.	COMPANY

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250	500	50		sand									
300	350	550	7.4	and	shale								

REMARKS

Well was drilled to 140' with a spring pole rig. Struck first oil at 73'. At 85' pumped six barrels per day. At 140' pumped 13 barrels per day but did not pump all the time as there was not sufficient market for the oil, so well was permitted to flow about a year. Deepened with a large rig in 1877'. At 250' had the best sand rock encountered and well flowed 20 to 25 bbls. per day. At 525' pumped 40 barrels per day. In 1882 deepened to 830' but no more oil. Data by G.A.Mentry "Pico 2".

DATA OBTAINED FROM CALIF. STAR OIL WORKS CO.

J.H.REINHART 5-24-30

Jur/ar

WELL COMPLETION REPORT—18-4 LOG AND HISTORY

WELL NO E PROPE

PROPERTY C.H.D. S. WINGERS DIE CO. OF CELES. COMPANY

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WELLERY.

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DATA CHILIPPE FULL CALLY, SHIR ORL HORSE CO.

COLORS THANKING IN

TE MIN

received October 30, 1930

WELL COMPLETION REPORT -PRO. 18-2

REDRILLING.

DEEPENING:

ABANDONING

FIELD NEWMAL	1.4
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COMMENCED WORK

(Originally Pico No. 2) PROPERTY C.S.O.W.

WELL NO. 2

STANDARD OIL COMPANY SEC. 2

FOLLOWING IS COMPLETE AND CORRECT RECORD OF ALL WORK DONE ON THE WELL SINCE THE PREVIOUS RECORD DATED

TOTAL DEPTH

REDRILLED FROM

TO

COMPLETED WORK February 25, 1921

DEEPENED FROM

TO

TO

PLUGGED FROM ROTARY TOOLS: FROM TO FEET

PURPOSE OF WORK Abandonment - Well did not pay to pump. TO about 1/2 barrel oil per day in 1899 and had decreased to less than Well was pumping l barrel oll per week.

PRODUCTION

30 DAY AVERAGE PRIOR OR LAST AVAILABLE				
30 DAY AVERAGE AFTER	BBL. OIL	BBL. WATER	CDALL	
SO DAT AVERAGE AFTER	DDI OU	WAIER	GRAVITY	°A. P. I.
	BBL. OIL	BBL. WATER	GRAVITY	
				°A.P.I.

CASING RECORD AFTER REDRIKKING DEEPENING OR ABANDONING

SIZE OF CASING	LENGTH OF	DEPTH	CEMENTED	WEIGHT	THREADS		ABANDONING	ž
CASING	CASING	LANDED	(DEPTHIFTHRUPERF)	PER FOOT	PER INCH	MAKE OF CASING	SEAMLESS OR LAPWELDED	MAKE OF SHOE
		-1						- SHOE
	Ge	sing 1	eft undi	sturbed.				_
1	Role f	illed	with mud	from 710	to sur	face		
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CEMENTING OR OTHER SHUT OFF RECORD

SIZE OF CASING	DEPTH LANDED	DEPTH CEMENTED	NO. SACKS	NO. SACKS	KIND OF CEMENT	METHOD	TIME SET	
							DAYS	RESULT OF TEST
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PERFORATION RECORD

SIZE OF	-		FERF	OKATION	RECOR)		
CASING	FROM	то	SIZE OF HOLES OR SLOTS	NUMBER OF ROWS	SPACING (INCHES)		HOW PERFORATED	
	. • •							
PLUG:	KIND							

LENGTH

TOP AT

ADAPTER:

KIND

SIZE

SET AT

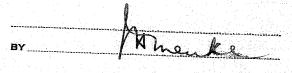
Reference to file of data

SIDETRACKED PIPE AND LOST TOOL RECORD

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DRILLERS NAMES ON LAST SHEET

DATE October 22, 1930 (Copied from record in San Francisco office)



WELL COMPLETION REPORT -PRO. 18-2

beviece: October 70, 1939

RECRULING.

DEEPENYNG

ABANDONING

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	17477	22.12.5	1 reason 1	1

COMMENCED WORK

(Orleinally PROPERTY C. C. W. .ou oois

WELL NO. 8 SEC. P

ARAS ARAS S COMPANY A ST 学生.第 MBB

FOLLOWING IS COMPLETE AND CORRECT RECORD OF ALL WORK DONE ON THE WELL SINCE THE PREVIOUS RECORD DATED

TOTAL DEPTH

REDRILLED FROM

OT DEEPENED FROM OT PLUGGED FROM

OT

FEET anlaming sow flow ment asol of

ROTARY TOOLS: FROM PURPOSE OF WORK ADBIIC CHARGES - WELL GIG NOT DEV 69 DIEGO. FEET about 1/2 marcel of 1 per day in 1695 and and decreased

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COMPLETED WORK FORMULT SE, 1921

PRODUCTION

30 DAY AVERAGE PRIOR OR LAST AVAILABLE BEL. OIL BBL. WATER 30 DAY AVERAGE AFTER GRAVITY A. P. I. JIO JEE BBL. WATER GRAVITY A. P. 1.

CASING RECORD AFTER REDRILLING DEEPENING DR ABANDONING

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SIZE SIDETRACKED PIPE AND LOST TOOL RECORD

Melerance to file of date DOTTIVE. 747

DRILLERS NAMES ON LAST SHEET

DATE Cotaber 22, 1930

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