

**PROPERTY/WELL TRANSFER OR ACQUISITION**

**CHEVRON U.S.A. INC. –C5650**

**TO**

**CHEVRONTEXACO EXPL. & PROD., CO. – C5680**

**TRANSFER EFFECTIVE AUGUST 22, 2002**

**CHEVRONTEXACO EXPL. & PROD., CO. – C5680**

**TO**

**CHEVRON U.S.A. INC. – C5640**

**TRANSFER EFFECTIVE JULY 11, 2005**

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

# REPORT OF PROPERTY AND WELL TRANSFER

Field or County **Newhall**

District **2**

Former Owner: **Standard Oil Co. of California**

Date **May 5, 1977**

Description of Property **Sections 1 & 2, T. 3N., R. 17W., S.B.B. & M.**

List of Wells **ALL WELLS**

Date of Transfer **January 1, 1977**

New Owner: **Chevron U.S.A. Inc.**

Address: **P. O. Box 7643**

**San Francisco, CA 94120**

Telephone No. **415-434-7700**

Type of Organization **Corporation**

Reported by: **Standard Oil Co.**

Confirmed by: **Chevron U.S.A. Inc.**

New Operator New Status **PA**

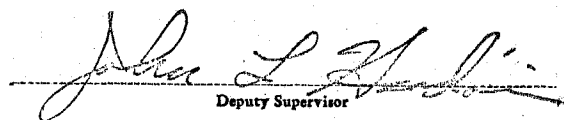
Request Designation of Agent **--**

, Old Operator New Status **Ab**

Remarks: **NAME CHANGE ONLY**

**R**

	INITIALS	DATE
Form 121		
New Well Cards		
Well Records		
Electric Logs		
Production Reports		
Map and Book		
Form 148		
Notice to be cancelled		
Bond status		

  
Deputy Supervisor

## LEGEND

PA—Producing Active  
NPA—Non Potential Active  
PI—Potential Inactive  
NPI—Non Potential Inactive  
Ab—Abandoned or No More Wells

Fill this blank in with typewriter. Write on one side of paper only

## CALIFORNIA STATE MINING BUREAU

FERRY BUILDING, SAN FRANCISCO

## LOG OF OIL OR GAS WELL

STATE MINING BUREAU

RECEIVED

MAR 10 1921

LOS ANGELES OFFICE

FIELD Newhall COMPANY Standard Oil CompanyTownship 27 Range 17 Section 2 Elevation 1100 Number of Well 42

In compliance with the provisions of Chapter 718, Statutes of 1915, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Signed J. O. BlakeDate March 8, 1921 Title \_\_\_\_\_  
(President, Secretary or Agent)

The summary on this page is for the ORIGINAL condition of the well

## OIL SANDS

1st sand from \_\_\_\_\_ to \_\_\_\_\_ 4th sand from \_\_\_\_\_ to \_\_\_\_\_  
2d sand from \_\_\_\_\_ to \_\_\_\_\_ 5th sand from \_\_\_\_\_ to \_\_\_\_\_  
3d sand from \_\_\_\_\_ to \_\_\_\_\_ 6th sand from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

1st sand from \_\_\_\_\_ to \_\_\_\_\_ 3d sand from \_\_\_\_\_ to \_\_\_\_\_  
2d sand from \_\_\_\_\_ to \_\_\_\_\_ 4th sand from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size of Casing	Where Landed	Where Cut	Weight Per Foot	Threads Per Inch	Kind of Shoe	Make of Casing	Yes	No	Cemented	Number of Sacks
7-5/8	40'									
5-5/8	430'									
5"	740-170' of this casing landed on bottom									

## CEMENTING OR OTHER SHUT-OFF RECORD

Casing, Size	Sacks	Time Set	Method	Test and Result (Give water level and bailing results)
No record.				

## PLUGS AND ADAPTERS

Heaving Plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Where set \_\_\_\_\_

Adapters —Material \_\_\_\_\_ Size \_\_\_\_\_

## TOOLS

Rotary Tools were used from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Cable Tools were used from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

## PERFORATIONS

State clearly whether a machine was used or casing was drilled in shop

From	To	Size of Holes	Number of Rows	Holes Per Foot	Machine—Shop
ft.	ft.	(No not know)			
ft.	ft.				
ft.	ft.				
ft.	ft.				
ft.	ft.				

Thirty days after completion well produced \_\_\_\_\_ barrels of oil per day.

The gravity of oil was \_\_\_\_\_ degrees Baume. Water in oil amounted to \_\_\_\_\_ per cent.

NAMES OF DRILLERS

NAMES OF TOOL DRIVERS

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Date drilling started \_\_\_\_\_

Date well was completed \_\_\_\_\_

FORMATIONS PENETRATED BY WELL

DEPTH TO

Top of Formation

Bottom of Formation

Thickness

Name of Formation

0  
50  
100  
150  
200  
250  
300  
350

90  
130  
160  
200  
230  
260  
290  
320

Sand and shale  
 White sand  
 Sand and shale  
 Sand and shale  
 Sand and shale

Reference to use of data

Maps	Model	Cross Section	Cards	114	121	H
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## CALIFORNIA STATE MINING BUREAU

## HISTORY OF OIL OR GAS WELL

FIELD Red Hill COMPANY Standard Oil CompanyTownship 11 N Range 17 E Section 2 Number of well 42Signed J. O. Blake  
(President, Secretary or Agent)Date March 2, 1921 Title \_\_\_\_\_

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well give its size and location. If the well has been dynamited give date, size, position, and number of shots. If plugs or bridges were put in to test for water state kind of material used, position, and results of pumping or bailing.

Well was drilled to 140' in 1875, deepened to 525' in 1877 and to 830' in 1882. Surface water encountered at 50'. No oil below 525'. Well was pumping about 1/2 bbl oil per day in 1882 and has decreased to less than 1 bbl. per well at present.

CALIFORNIA STATE MINING BOARD  
DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P. 1-1948

Los Angeles Cal. April 1 1921

Mr. W. M. Brown

Whittier Cal.

Agent for STANDARD OIL Company

DEAR SIR:

Your proposal to abandon Well No. 2, Section 2, T. 3N, R. 17W, S. 34, B. & M.,  
Howell Oil Field Los Angeles County, dated Feb. 8 1921

has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS:

The notice gives the present condition of the well as follows:

"Total depth 830'

Casing Record: 60' of 7-5/8" casing

620' of 5-5/8" "

170' of 5" casing, landed at 740'

This well is producing less than 1 bbls of oil per week at the present time.  
There is no casing to salvage and no water to be excluded from this well"

PROPOSAL:

"The proposed work is as follows: To fill up this hole with heavy mud and abandon."

Recommendation:

The proposal is approved.

and nullify  
This report is to supersede our report P 1-1935 dated March 22, 1921, due to the  
fact that an oral approval had been given by former Deputy Supervisor Irving  
H. Augur to abandon the well in the manner proposed.

G. C. C. C. Center  
W. M. Brown

R. E. COLLON  
State Oil and Gas Supervisor

By M. A. Keyser Deputy

CALIFORNIA STATE MINING BUREAU  
DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

No. P. 1-1935

Los Angeles

Cal.

March 22,

1921

Mr. W. H. Brown

Whittier

Cal.

Agent for

STANDARD OIL

Company

DEAR SIR:

Your proposal to abandon Well No. 2, Section 2, T. 3 N. R. 17 E., S. B. B. & M.,  
Northall Oil Field, Los Angeles County, dated Feb. 8, 1921.

has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS:

The notice gives the present condition of the well as follows:

"Total depth 830"

Casing Record: 60' of 7-5/8" casing

620' of 5-5/8" "

170' of 5" casing, landed at 740'

This well is producing less than 1 bbls of oil per week at present time.

There is no casing to salvage and no water to be excluded in this well."

PROPOSAL:

"The proposed work is as follows: To fill up this hole with heavy mud and abandon."

Recommendation:

The proposal is approved providing the well be shot and plugged with cement in such a manner as to plug off the water which was encountered at 50'.

NOTE: Issuance of this report was delayed pending receipt of the final log and history of the well. These were received on March 10, 1921.

MVC/L

C. C. G. C. Gester

W. H. Brown

R. E. COLLOM

State Oil and Gas Supervisor

By

Deputy

## California State Mining Bureau

Department of Petroleum and Gas

SMB  
GCG  
WY  
FILE

037-13002

## Notice of Intention to Abandon Well

This notice must be given at least fifteen days before work is to begin

STATE MINING BUREAU  
RECEIVED  
FEB 12 1921  
LOS ANGELES OFFICE

Whittier, Cal. February 8, 1921

Mr. I. V. Augur,

Deputy State Oil and Gas Supervisor

Los Angeles, Cal.

DEAR SIR:

In compliance with Section 16, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention to abandon <sup>Pico</sup> well number <sup>CSOW</sup> 2 Section 2 T. 3 N. R. 17 W., Newhall Oil Field Los Angeles County, commencing work on the 14th day of February 1921.

The present condition of the well is as follows: Total depth 830'

Casing record: 60' of 7-5/8" casing  
620' of 5-5/8" "  
170' of 5" casing. landed at 740'

This well is producing less than 1 bbls of oil per week at present time.  
There is no casing to salvage and no water to be excluded in this well.

The proposed work is as follows: To fill up this hole with heavy mud and abandon.

Respectfully yours,

Approved: *Walter Young*

Reference to file of data

Maps	Model	Cross Section	Cards	Forms	
				114	121
			✓	✓	✓

Standard Oil Company

(Name of Company or Operator)

By

*JOB Blake*

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

## COMPLETION REPORT-NEW WELL-PRO. 18-1

FIELD Newhall

STANDARD OIL COMPANY OF CALIF.

COMPANY

PROPERTY O.S.O.W.  
(Originally known as Pico #2)

WELL NO. 2 SEC. 2 T3-N. R.17-W. B &amp; M

LOCATION Approx. 805' south and 1310' west from south- ELEV. 1944'  
West corner of northwest quarter Sec. 17-T.3-N. R.17-W.

FOLLOWING IS COMPLETE AND CORRECT RECORD OF ALL WORK DONE ON THIS WELL

COMMENCED: RIGGING UP

COMMENCED DRILLING

Oct. 13, 1875

COMPLETED: RIGGING UP

COMPLETED DRILLING

Nov. 29, 1875

DEPTH 630

PLUGGED TO

DATE OF INITIAL PRODUCTION

PRODUCTION (DAILY AVERAGE 1ST 30 DAYS)

{ FLOWING }  
{ PUMPING }

BBL. OIL: Reference to file of BBL. WATER:

°A.P.I.

GAS PRODUCTION (DAILY AVERAGE 1ST 30 DAYS)

M. CU. FT.

GALS. GASOLINE PER M. CUBIC FEET

TUBING PRESS.

CASINGHEAD PRESS.

## CASING RECORD

SIZE OF CASING	LENGTH OF CASING	DEPTH LANDED	CEMENTED (Depth if thru perf)	WEIGHT PER FOOT	THREADS PER INCH	MAKE OF CASING	SEAMLESS OR LAPWELDED	MAKE OF SHOE
7 7/8"	60	60					Lapweld	
5 7/8"	620	620					"	
5"	170	740				Bell Muzzle		

## CEMENTING OR OTHER SHUT OFF RECORD

SIZE OF CASING	DEPTH LANDED	DEPTH CEMENTED	NO. SACKS USED	NO. SACKS TREATED	KIND OF CEMENT	METHOD	TIME SET DAYS	RESULT OF TEST

## PERFORATION RECORD

SIZE OF CASING	FROM	TO	SIZE OF HOLES OR SLOTS	NUMBER OF ROWS	SPACING (INCHES)	HOW PERFORATED

PLUG: KIND

BOTTOM

TOP AT

ADAPTER: FIND

SIZE

SET AT

ROTARY TOOLS: FROM

TO

FEET

CABLE TOOLS: FROM

TO

FEET

SIDE TRACKED PIPE AND LOST TOOL RECORD

No record.

DRILLERS NAMES ON LAST SHEET

DATE May 24, 1930.

STANDARD OIL CO. OF CALIF.  
BY *W. H. Hume*

PROPERTY 6:2.C.5. WELL NO. 3 SEC. 3 T-2 N. R. 17 E. B & M  
 LOCATION 600' DOWN AND 150' WEST FROM 4047  
 ELEV. 1044'  
 COMMENCED: RIGGING UP  
 COMPLETED: RIGGING UP  
 DATE OF INITIAL PRODUCTION  
 PLUGGED TO  
 PRODUCTION (DAILY AVERAGE 1ST 30 DAYS) { FLOWING }  
 GAS PRODUCTION (DAILY AVERAGE 1ST 30 DAYS)  
 TUBING PRESS.  
 CASINGHEAD PRESS.  
 M. C.U. FT.  
 GALB. GASOLINE PER M. CUBIC FEET  
 BEL. OIL  
 WATER: 18, 1973  
 20, 1973  
 20, 1973  
 DATE OF INITIAL PRODUCTION

LAST WORK DONE ON THIS WELL  
 FOLLOWING IS COMPLETE AND CORRECT RECORD OF ALL WORK DONE ON THIS WELL

**CASING RECORD**

SIZE OF CASING	LENGTH OF CASING	DEPTH LANCED	CEMENTED (Depth in feet)	WEIGHT PER FOOT	THREADS PER INCH	MAKE OF CASING	LAP WELDED OR REMAILED	MAKE OF SHOE
8"	170	170	170	25.0	11.5	AMERICAN	WELDED	AMERICAN

**CEMENTING OR OTHER SHUT OFF RECORD**

SIZE OF CASING	DEPTH LANCED	DEPTH CEMENTED	NO. SACKS USED	NO. SACKS TREATED	KIND OF CEMENT	METHOD	TIME SET DAYS	RESULT OF TEST

**PERFORATION RECORD**

SIZE OF CASING	FROM	TO	SIZE OF HOLES OR SLOTS	NUMBER OF ROWS	SPACING (INCHES)	HOW PERFORATED

PLUG: KIND  
 ADAPTER: KIND  
 ROTARY TOOLS: FROM FEET TO  
 CABLE TOOLS: FROM FEET TO  
 SIDETRACKED PIPE AND LOST TOOL RECORD  
 TOP AT  
 SET AT  
 FEET

# WELL COMPLETION REPORT—18-4

## LOG AND HISTORY

#2

WELL NO. 2

PROPERTY C.S.O.W. STANDARD OIL CO. OF CALIF. COMPANY

0	90	90	Sand and shale (Water at 50', OIL at 73')
90	120	30	White sand
120	130	250	Sand and shale
250	300	50	Best sand
300	330	530	Sand and shale

### REMARKS

Well was drilled to 140' with a spring pole rig. Struck first oil at 73'. At 85' pumped six barrels per day. At 140' pumped 13 barrels per day but did not pump all the time as there was not sufficient market for the oil, so well was permitted to flow about a year. Deepened with a large rig in 1877'. At 250' had the best sand rock encountered and well flowed 20 to 25 bbls. per day. At 325' pumped 40 barrels per day. In 1882 deepened to 330' but no more oil. Data by C.A.Mentry "Pico 2".

DATA OBTAINED FROM CALIF. STAR OIL WORKS CO.

J.H.REINHART 5-24-30

JHR/sr



## WELL COMPLETION REPORT - PRO. 18-2

received  
October 30, 1930~~REDRILLING~~~~DEEPENING~~

ABANDONING

FIELD NEWHALL

PROPERTY C.S.O.W. (Originally Pico No. 2)

WELL NO. 2

STANDARD OIL COMPANY  
OF CALIFORNIA  
SEC. 2 T3 N R. 17 W S B  
B & MFOLLOWING IS COMPLETE AND CORRECT RECORD OF ALL WORK  
DONE ON THE WELL SINCE THE PREVIOUS RECORD DATED

COMMENCED WORK

TOTAL DEPTH

COMPLETED WORK February 25, 1921

REDRILLED FROM

TO

DEEPEENED FROM

TO

PLUGGED FROM

TO

ROTARY TOOLS: FROM

TO

FEET

CABLE TOOLS: FROM

TO

FEET

PURPOSE OF WORK Abandonment - Well did not pay to pump. Well was pumping about 1/2 barrel oil per day in 1899 and had decreased to less than 1 barrel oil per week.

## PRODUCTION

30 DAY AVERAGE PRIOR OR LAST AVAILABLE	BBL. OIL	BBL. WATER	GRAVITY	°A. P. I.
30 DAY AVERAGE AFTER	BBL. OIL	BBL. WATER	GRAVITY	°A. P. I.

CASING RECORD AFTER ~~REDRILLING~~ ~~DEEPENING~~ OR ABANDONING

SIZE OF CASING	LENGTH OF CASING	DEPTH LANDED	CEMENTED (DEPTH IF THRU PER F)	WEIGHT PER FOOT	THREADS PER INCH	MAKE OF CASING	SEAMLESS OR LAP WELDED	MAKE OF SHOE
Casing left undisturbed. Hole filled with mud from 710 to surface								

## CEMENTING OR OTHER SHUT OFF RECORD

SIZE OF CASING	DEPTH LANDED	DEPTH CEMENTED	NO. SACKS USED	NO. SACKS TREATED	KIND OF CEMENT	METHOD	TIME SET DAYS	RESULT OF TEST

## PERFORATION RECORD

SIZE OF CASING	FROM	TO	SIZE OF HOLES OR SLOTS	NUMBER OF ROWS	SPACING (INCHES)	HOW PERFORATED

PLUG: KIND

LENGTH

TOP AT

ADAPTER: KIND

SIZE

SET AT

Reference to file of data

SIDETRACKED PIPE AND LOST TOOL RECORD

Water	Oil	Cards	Forms
			114 121
			✓

DRILLERS NAMES ON LAST SHEET

DATE October 22, 1930  
(Copied from record in San Francisco office)  
H.S.

BY

*H. Menke*

# WELL COMPLETION REPORT - PROJ. 12-2

STANDARD OIL COMPANY  
OF CALIFORNIA  
25 RIV. B & M  
SEC. 2

WELL NO. 3

PROPERTY 6.2.0.4 (Officially)  
2500 No. 3

FIELD NEWELL

FOLLOWING IS COMPLETE AND CORRECT RECORD OF ALL WORK  
DONE ON THE WELL SINCE THE PREVIOUS RECORD DATED

COMPLETED WORK February 28, 1951  
COMMENCED WORK  
ROTARY TOOLS: FROM  
PURPOSE OF WORK - Well did not pay to pump. Well was pumping  
about 1/8 barrel oil per day in 1950 and had decreased to less than  
1 barrel oil per week.

## PRODUCTION

30 DAY AVERAGE PRIOR OR LAST AVAILABLE		30 DAY AVERAGE AFTER		CASING RECORD AFTER PRODUCTION	
BBL. OIL	BBL. WATER	GRAVITY	A. P. I.	BBL. OIL	BBL. WATER

## CASING RECORD AFTER REDRILLING, DEEPENING OR ABANDONING

SIZE OF CASING	LENGTH OF CASING	DEPTH LANDED	CEMENTED (DEPTH/THICKNESS)	WEIGHT PER FOOT	THREADS PER INCH	MAKE OF CASING	SEAMLESS OR LAPWELDED	MAKE OF SHOE

## CEMENTING OR OTHER SHUT OFF RECORD

SIZE OF CASING	DEPTH LANDED	DEPTH CEMENTED	NO. SACKS USED	NO. SACKS TREATED	KIND OF CEMENT	METHOD	TIME SET DAYS	RESULT OF TEST

## PERFORATION RECORD

SIZE OF CASING	FROM	TO	SIZE OF HOLES OR SLOTS	NUMBER OF ROWS	SPACING (INCHES)	HOW PERFORATED

ADAPTER: KIND  
PLUG: KIND  
LENGTH  
TOP AT  
SET AT

SIDETRACKED PIPE AND LOST TOOL RECORD

DATE	TIME	DESCRIPTION	INITIALS

DRILLERS NAMES ON LAST SHEET

DATE October 28, 1950

(Copied from record in San Francisco office)

W.S.

BY

*[Signature]*

received  
October 30, 1950